



# Redox-Active Metal Oxide-Based Solar Thermochemical Fuels

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**30 June 2016**

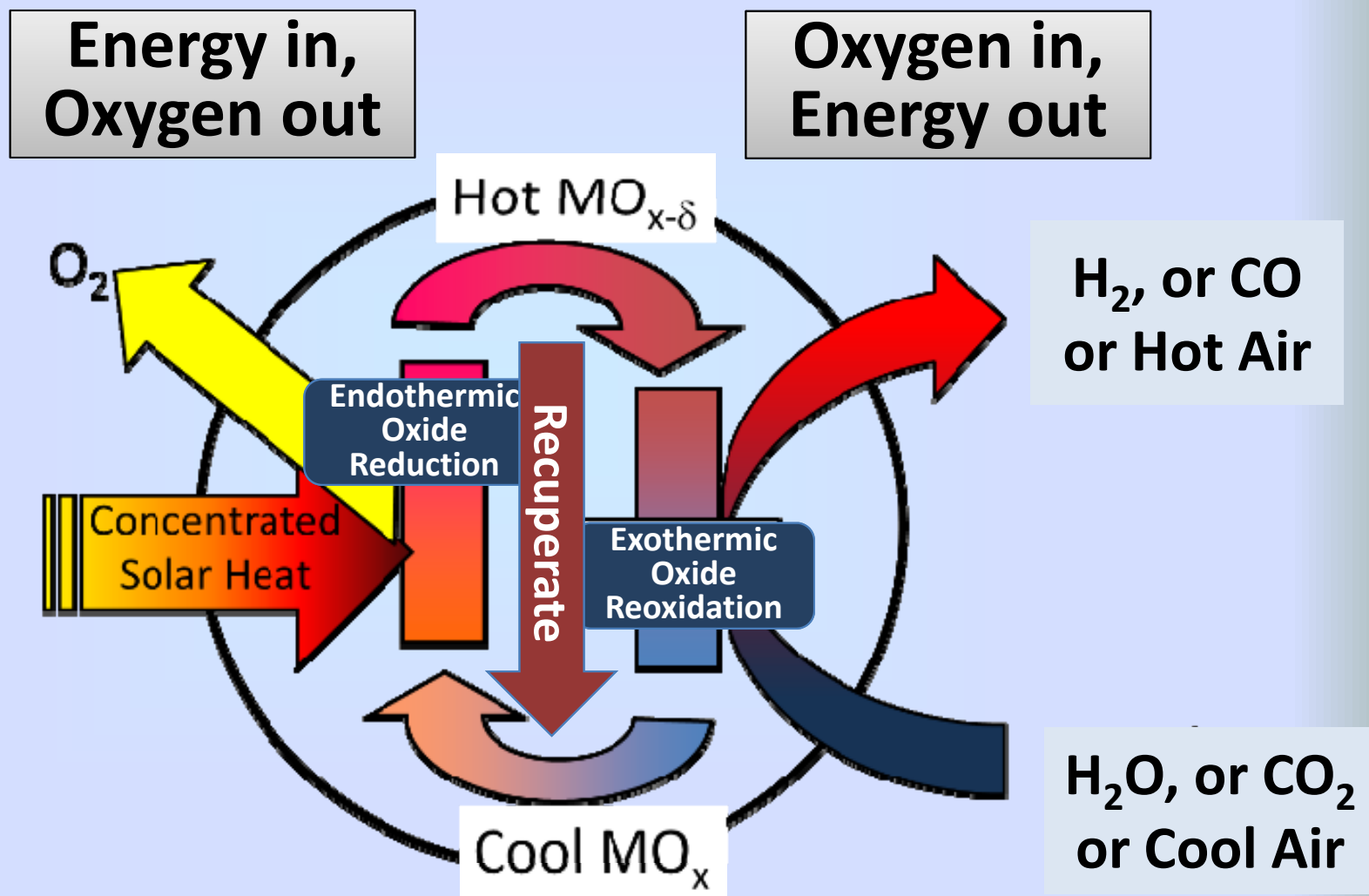


**\*ASU campus wide initiative on light inspired research for energy and sustainability**





# Metal oxide thermal redox chemistry

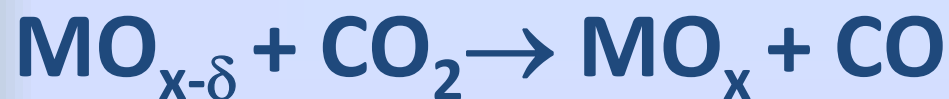
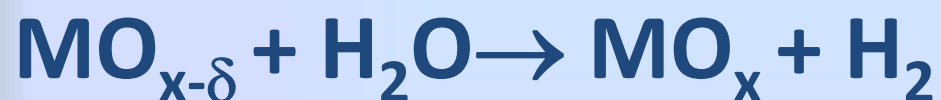


**Materials, Reactors, and Systems Challenges to operationalize the cycle**

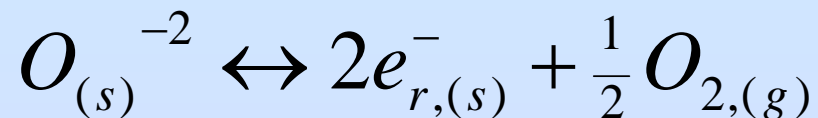




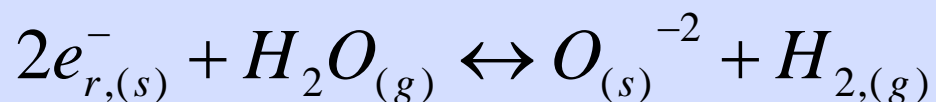
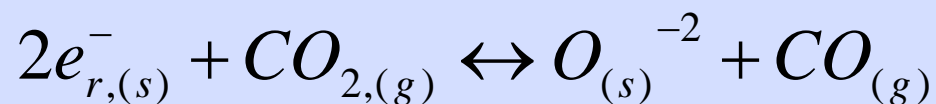
## Solar thermochemical CO<sub>2</sub> and H<sub>2</sub>O splitting with redox active metal oxides



**Reduction on Sun**



**Re-oxidation off Sun**



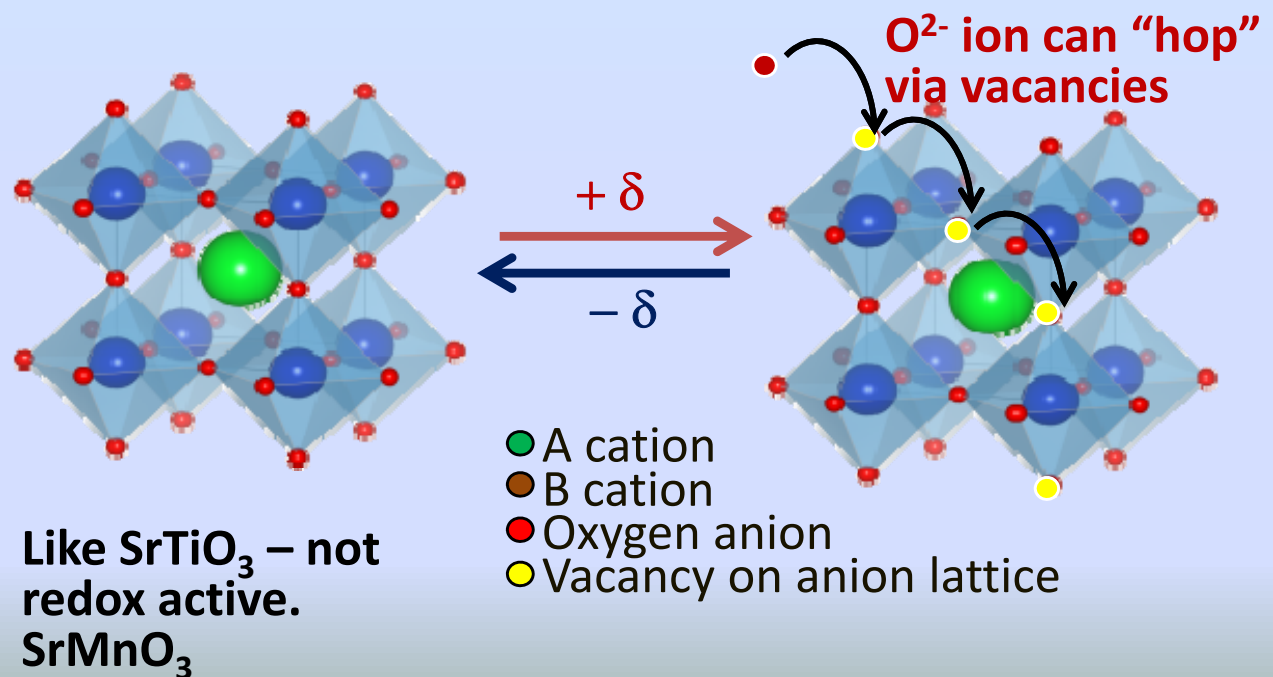




# (Co) Design of materials for the operating space

- Mixed Ionic-Electronic Conducting (MIEC) Perovskites oxides have several properties of significance: high temperature stability, redox-active (**like charging a battery**), and phase “stable”
  - $ABO_{3-x} \leftrightarrow ABO_{3-x-\delta} + \delta/2 O_2(g)$
  - Continuous reduction reaction allows storage/extraction of heat at high temperatures

- No major crystallographic phase change occurs during redox
- Vacancies facilitate oxide ion transport
- Redox activity is continuous over a range of T and  $pO_2$
- SOA is Ceria  $CeO_2$



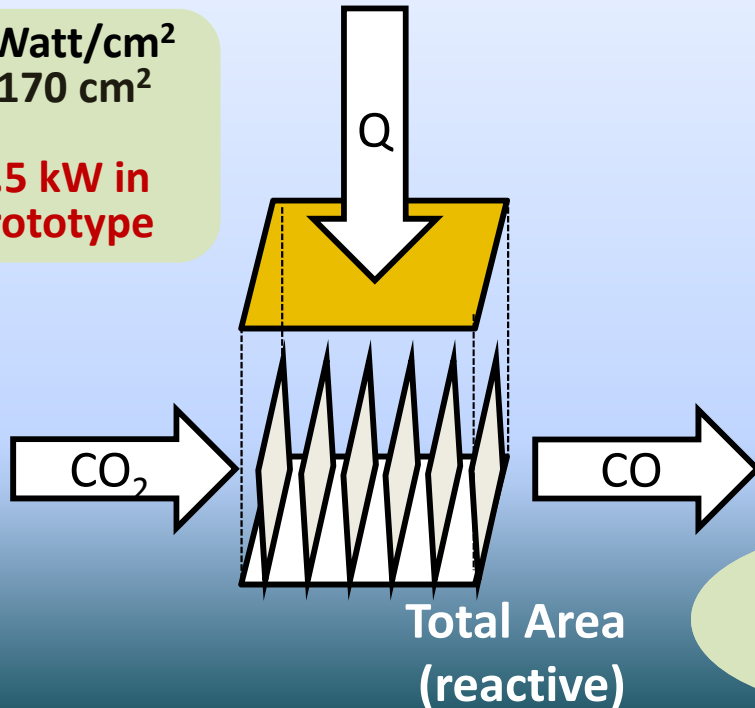




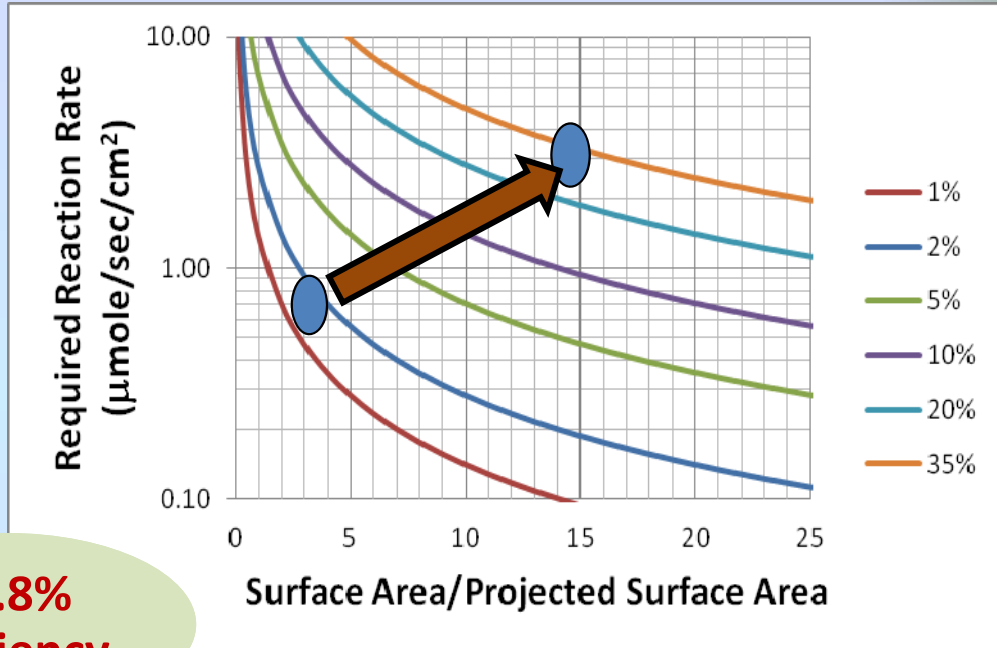
**Efficiency is related to the reaction rate:  
must be able to keep up with solar flux**

$Q \sim 38 \text{ Watt/cm}^2$   
 $\text{PSA} \sim 170 \text{ cm}^2$

$Q \cong 6.5 \text{ kW}$  in  
the prototype



**$\sim 1.8\%$   
Efficiency**



- Sandia's "Sunshine to Petrol" team demonstrated on sun 430  $\mu\text{mol/sec CO} \equiv 116 \text{ Watt}$
- $\sim 470 \text{ g ceria (CeO}_2\text{)}$  &  $\text{SA} \sim 500 \text{ cm}^2$   $\text{SA/PSA} \approx 3$  in the prototype
- $0.86 \mu\text{mol/sec/cm}^2$
- $\sim 1 \text{ RPM}$  ring rotation
- $< 1\%$  CO flux to cerium cation flux means low utilization



# High efficiency solar thermochemical reactor for hydrogen production Gen 3

## Planned Demo

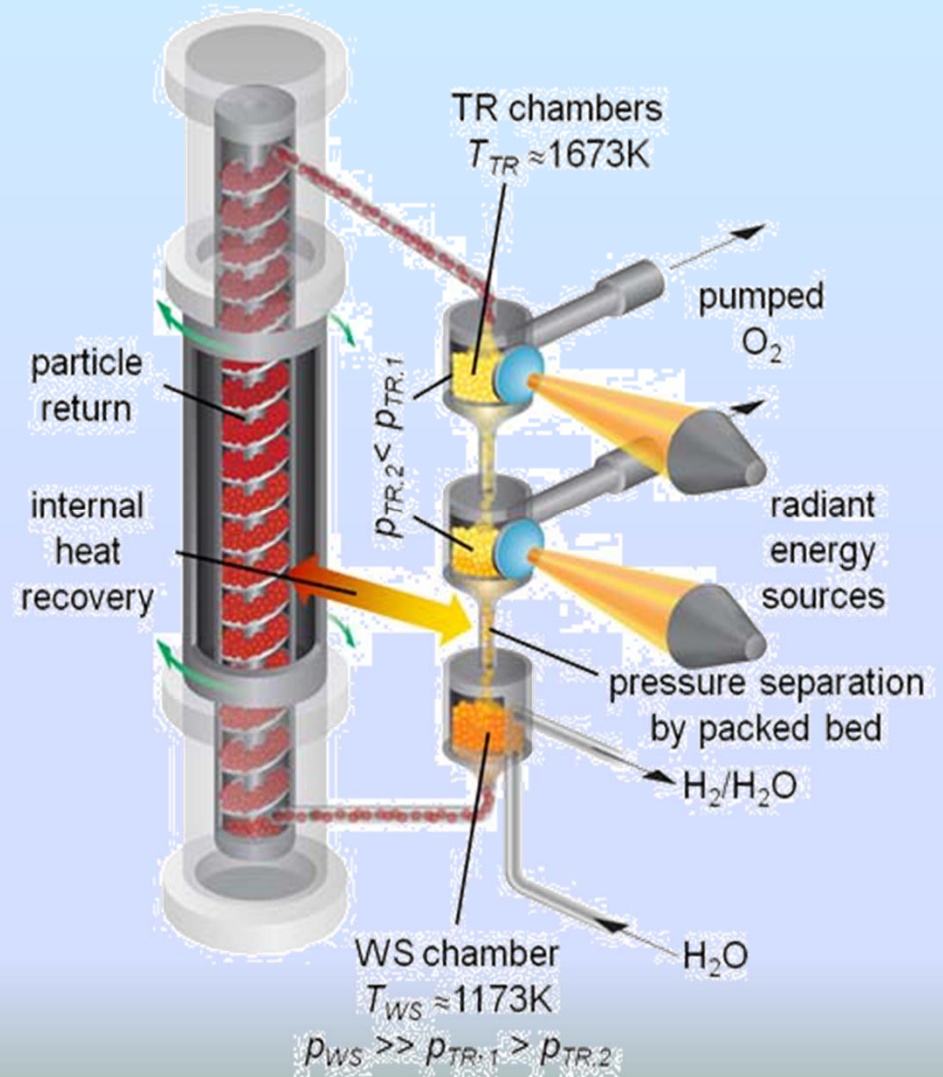
3 kW, 8 hours, or 86.4 MJ

> 3L H<sub>2</sub> or 38.3 kJ

DOE FCTO Funded

Roadmap projection to  
<\$2.30/kg and >20%

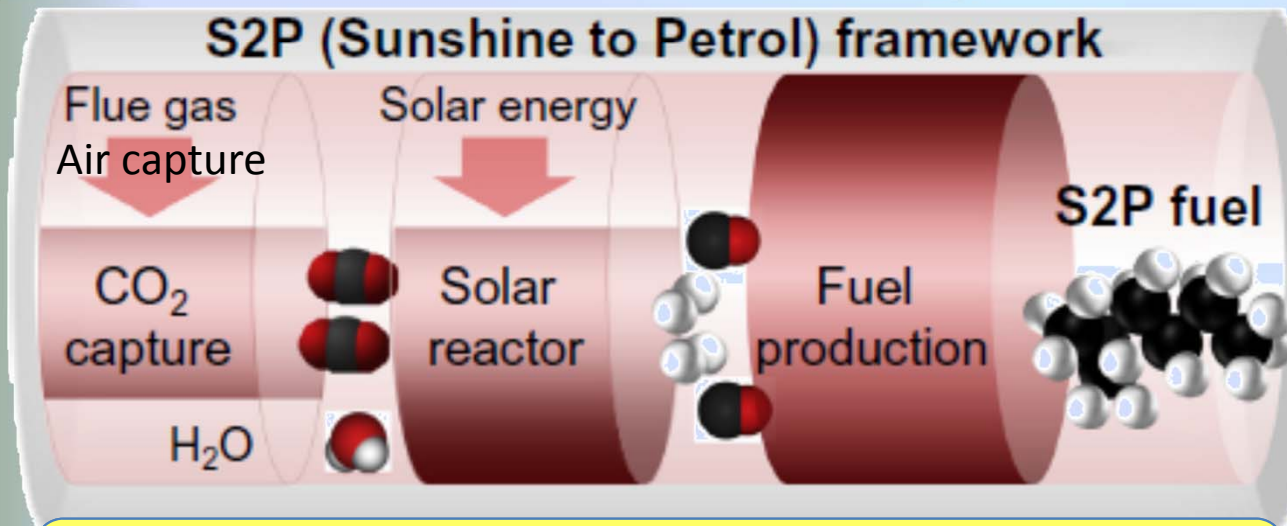
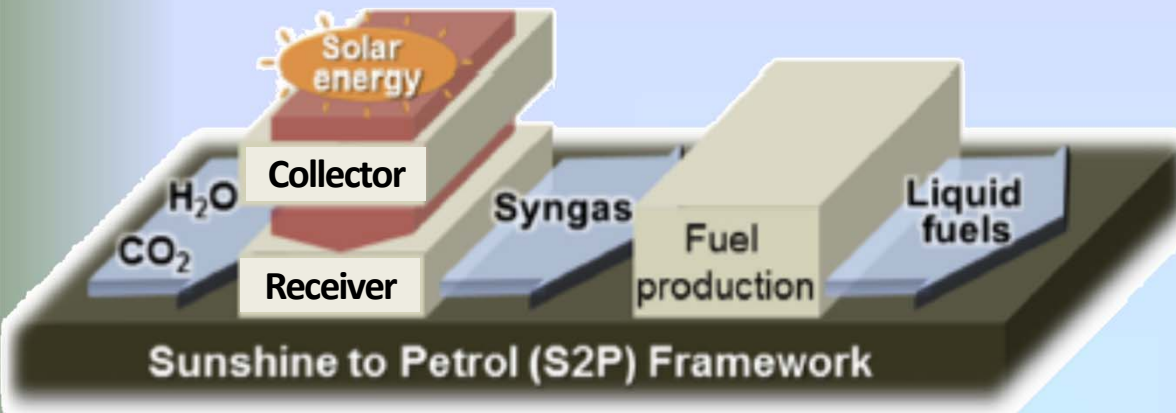
U.S. DEPARTMENT OF  
**ENERGY** | Energy Efficiency &  
Renewable Energy







# Can also make CO and therefore liquid hydrocarbons



**300 Barrels/day = 21.25 MW**

- ~604400 m<sup>2</sup> mirrors
- @12.5% annual average and 6.75 kWh/m<sup>2</sup>/day sunlight
- ~2.4 km<sup>2</sup> Land Area & 25%
- ~6900 parabolic mirrors
- (88 m<sup>2</sup>): Each ~7 Liter/Day
- ~10000 L/d Liquid (62 bpd) (@12.5%)

**50000 kg H<sub>2</sub>/day = 82 MW**

- ~1.5 Million m<sup>2</sup> mirrors
- Small Towers 20-50 MW<sub>th</sub>
- 4000-10000 kg H<sub>2</sub>/day (@20%)

**Techno-economics  
Lifecycle Analysis**

**No showstoppers but lots of challenges & opportunities**





## What is feasible?

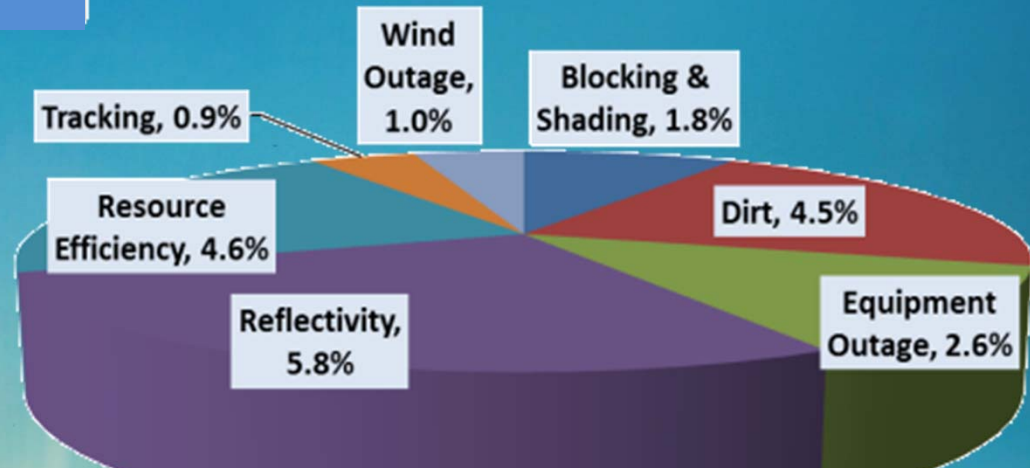
**Average end-to-end efficiency can be reasonably high**

**At 12.5%  
end-to-end  
or 8x Fuel Energy**

**Balance of  
System  
18%**

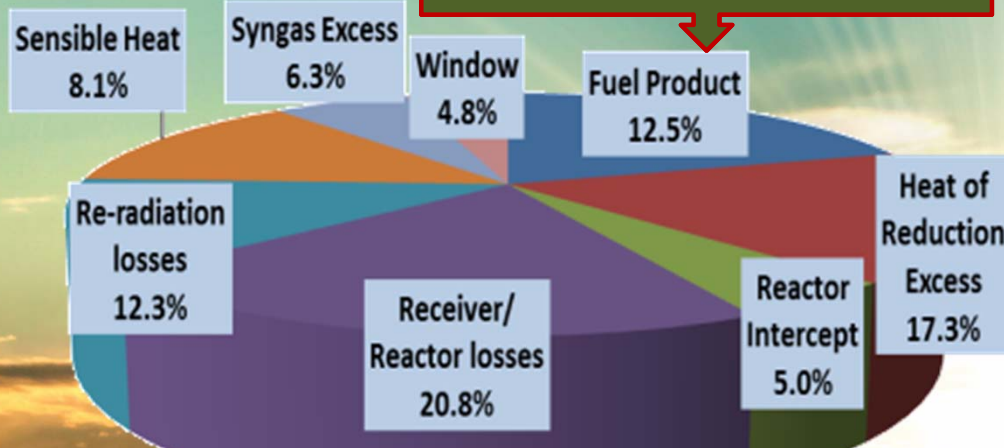


**Full System**

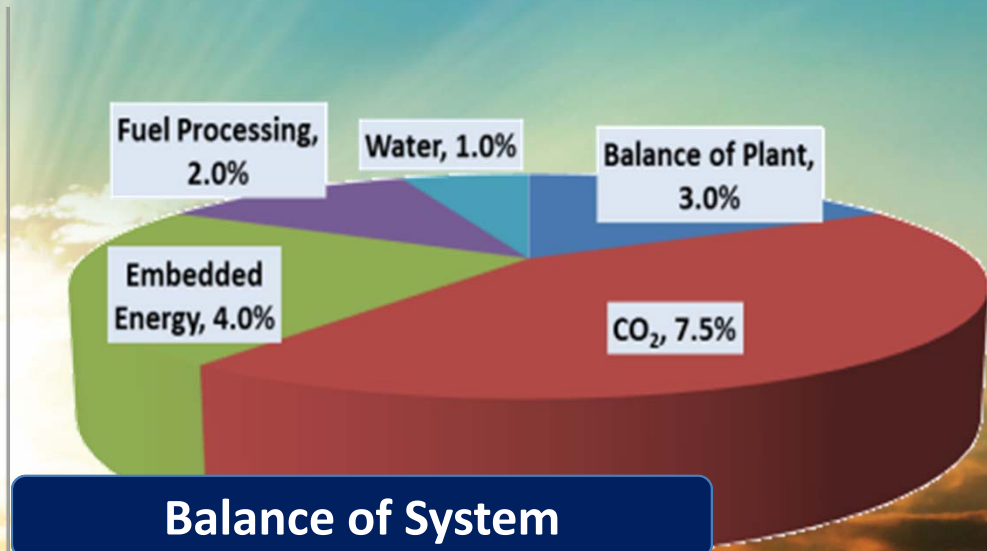


**Collection: Common to all components if concentrated solar is the primary energy**

**Final Fuel Product at 12.5%**



**Receiver / Reactor: Produces Syngas**

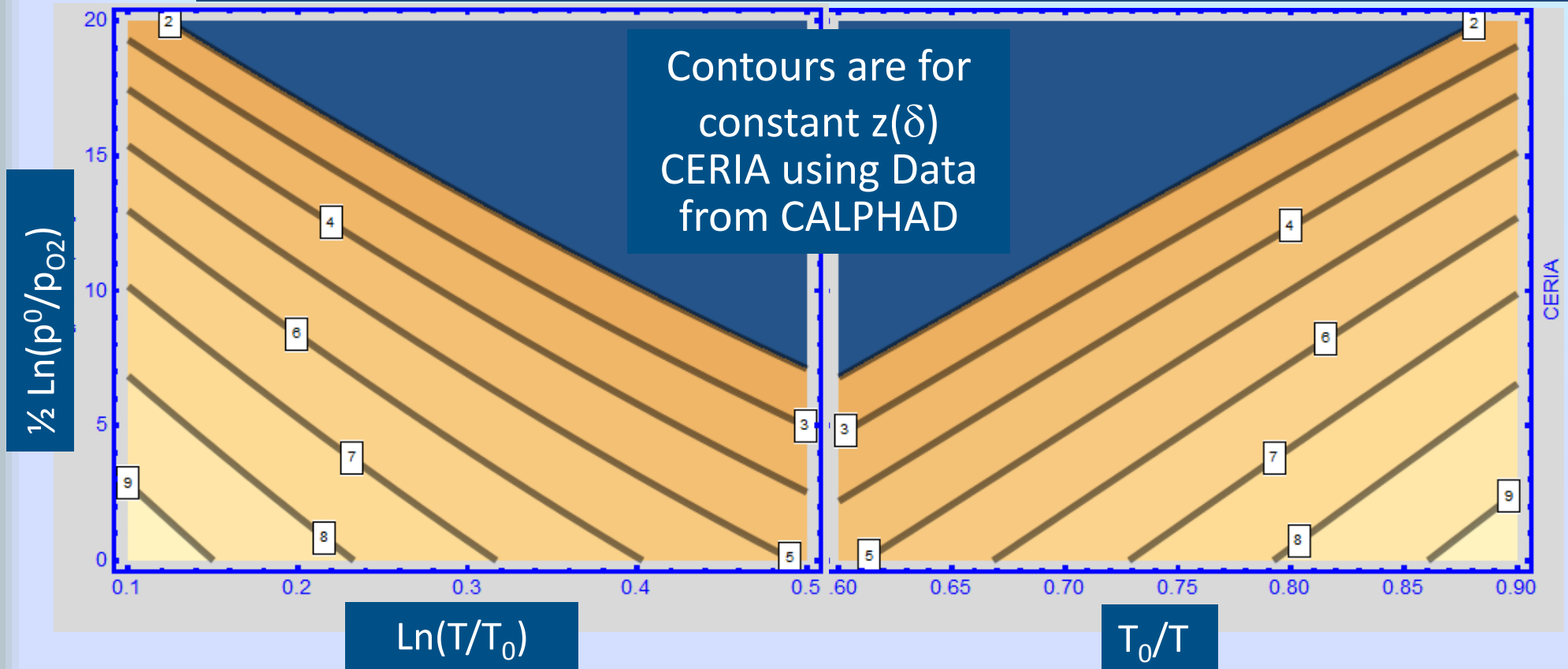


**Balance of System**





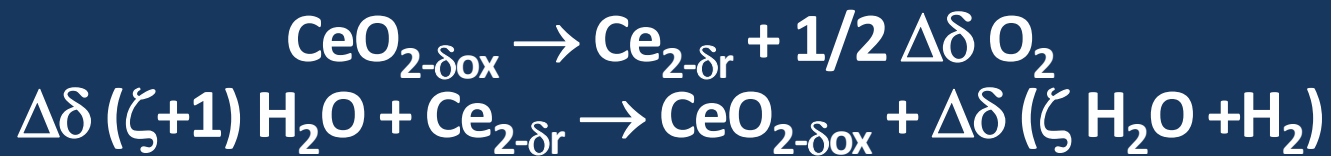
## Fitted response surfaces and derivatives determine enthalpy and entropy of incremental reaction



Negative of the slope  
determines  $\frac{\partial \Delta s(\delta; T)}{\partial \delta}$

Slope determines  $\frac{\partial \Delta H(\delta; T)}{\partial \delta}$

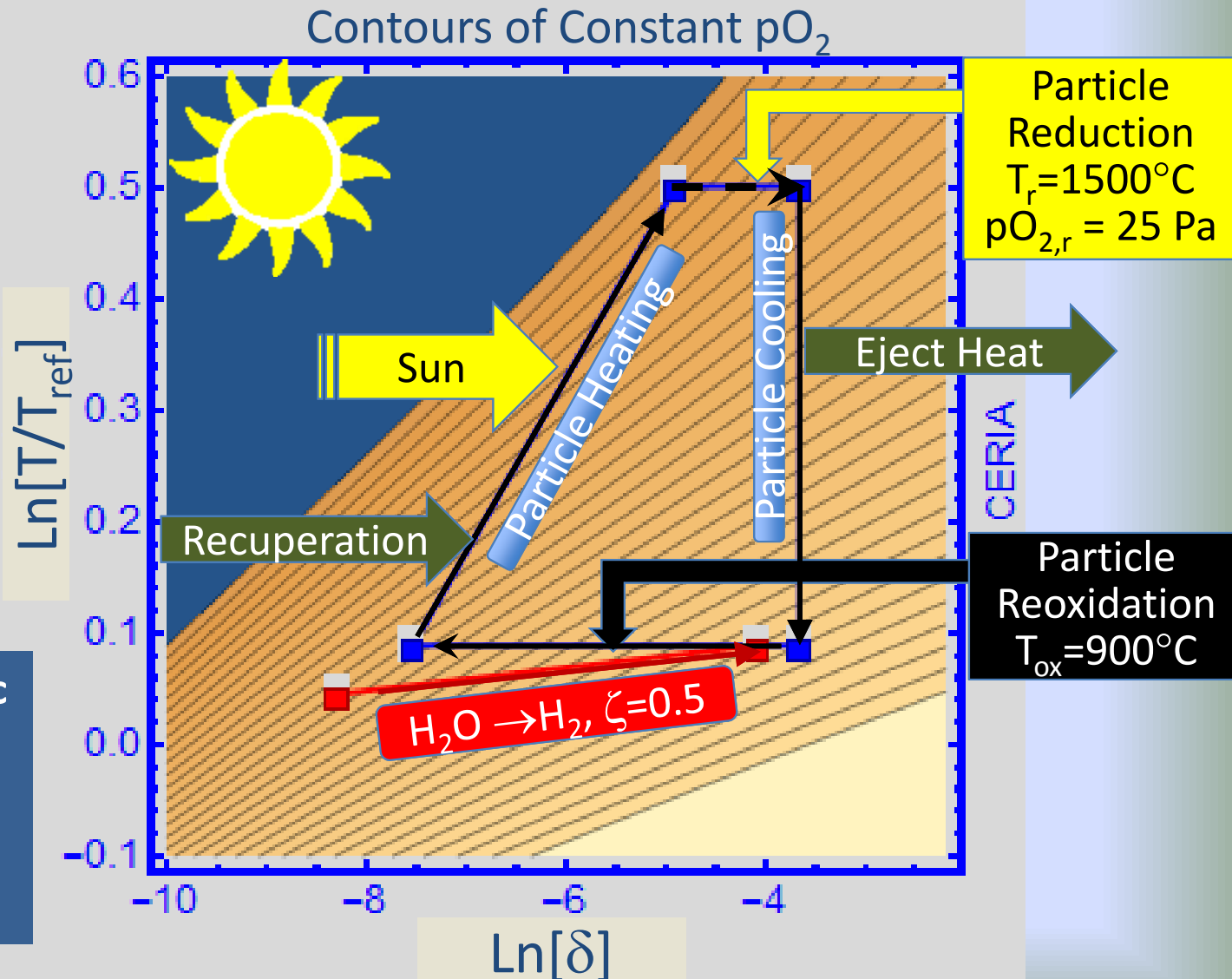




## Operating Variables

1. Reduction  
Temperature,  $T_r$
2. Re-oxidation  
Temperature,  $T_{\text{ox}}$
3. Reduction Partial  
Pressure,  $p\text{O}_{2,r}$
4. Excess  $\text{H}_2\text{O}$ ,  $\zeta$

Contours Materials Specific  
5<sup>k</sup> Pascal,  $-22 \leq k \leq 8$   
 $4 \times 10^{-21}$  up to  $\sim 4$  Atm  
 $T_{\text{ref}} = 800^\circ\text{C}$   
 $P_{\text{ref}} = 0.21$  Atm







## Achieving economics and scale on earth will require high efficiencies – are they achievable?

Could we imagine scaling up to 75M barrels of oil equivalent per day – 5.3 TW, 167.5 EJ/yr, ~64B GGE?

Embedded energy in the materials correlate with the mass of steel and concrete

### Conclusion:

To achieve scale and reasonable economics ties to the efficiency  
~12.5% life cycle sunlight to liquid HC fuel (8x sun energy to product energy)

### Still requires:

Materials, reactor, and systems advances in design

On systems we are now focusing on co-producing fuel, electricity, and clean water

Balance of System  
18%

Receiver/  
Reactor  
61%

Collection  
21%

Final Fuel Product at 12.5%

Sensible Heat  
8.1%

Syngas Excess  
6.3%

Window  
4.8%

Fuel Product  
12.5%

Heat of Reduction  
Excess  
17.3%

Reactor Intercept  
5.0%

Receiver/  
Reactor losses  
20.8%

Re-radiation  
losses  
12.3%

Receiver / Reactor: Produces Syngas





Work is mostly done by numerous colleagues especially Jim Miller at Sandia National Laboratories, the STCH Team (led by Tony McDaniel at Sandia), and an Australian led Initiative ASTRI and an International Solar Thermochemical Fuels Road-mapping team.



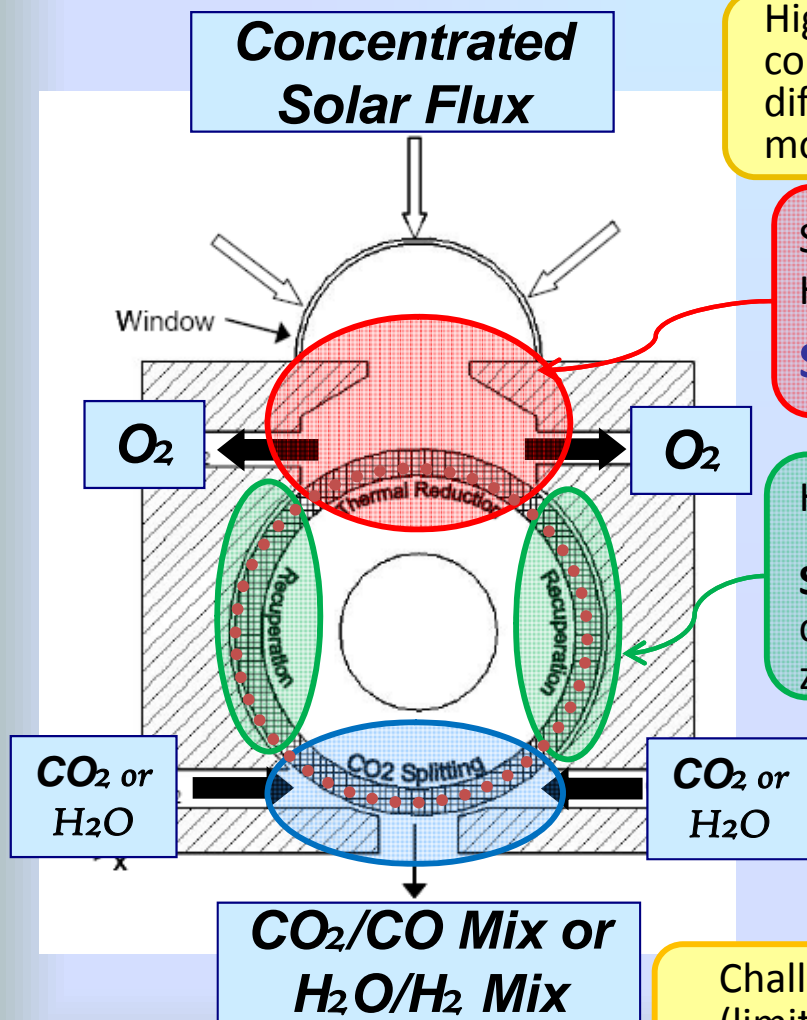


## Extra Slides



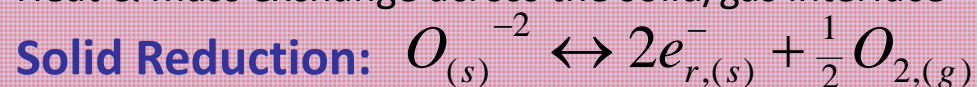


# Lots Going On



Highly coupled problem: thermal radiation, heat conduction and convection, gas-phase flow and species transport, solid-state diffusion of charged species, and redox chemical reactions within moving reactant rings

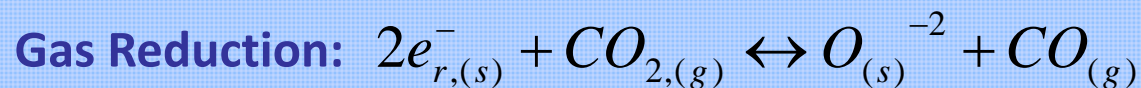
Solar Flux in  $\dot{E} \approx CA_a I$  less Re-radiation losses  $\dot{Q}_a \approx A_a \sigma T_r^4$   
Heat & mass exchange across the solid/gas interface



Heat exchange through a recuperator

**Spatial Separation:** Flow strategies must limit crossover of product chemical species ( $O_2, CO$ ) between the reduction and oxidation zones and provide temperature and possibly pressure separation

**Re-Oxidation:**  $CO_2$  (or  $H_2O$ ) injection, and heat & mass exchange across the solid/gas interface in the oxidation zone



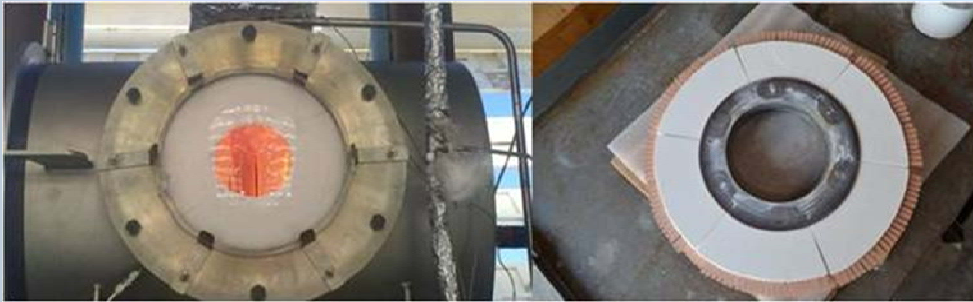
Challenge is to balance incident solar flux, redox chemical kinetics (limited by thermodynamics), reactant/product species transport, and heat recuperation to maximize efficiency and through-put.





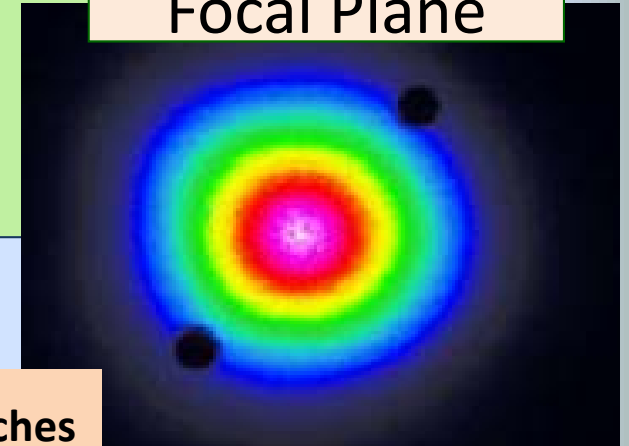
## On Sun Testing Provides a Realistic Operating Environment

- Sandia solar furnace used for material testing & prototype reactor testing
  - ~6750 suns peak concentration, ~3000 average;
  - ~ 18 kWt
- Provide control of solar power input



Holes are 3 inches  
(7.62 cm) apart

Focal Plane



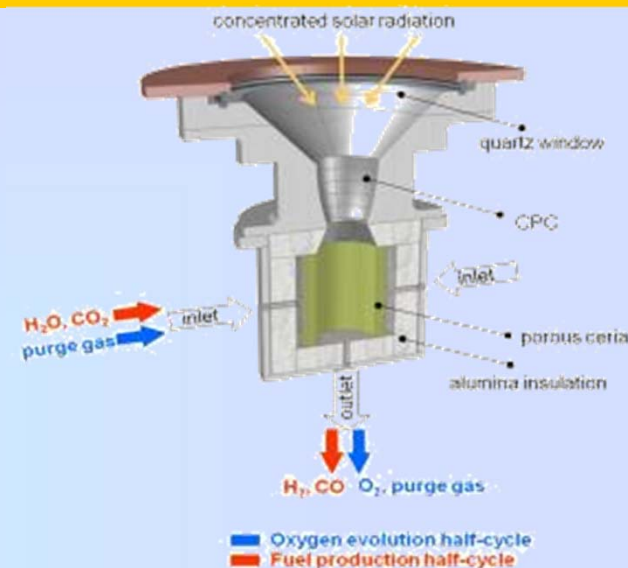
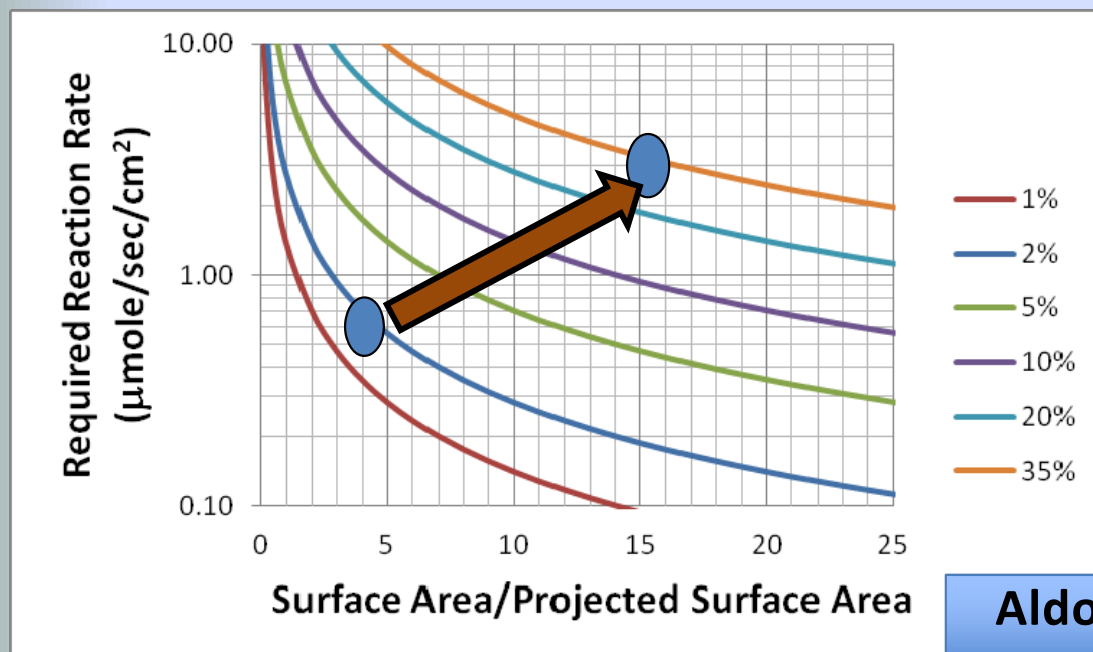
Peak flux 675 W/cm<sup>2</sup>







## What will it take to achieve 30% efficiency?



**Aldo Steinfeld, et al, demonstrated ~4% by increasing surface areas**

### Kinetics, Thermodynamics, and Reactor Design

- Structuring materials, Increase Surface Area
- Improve kinetics per unit exposed surface area while decreasing oxidation temperature
- Increase amount of reactive material – optimize flux to material ratio
- Improve utilization – decrease non-recovered sensible heating, increase active (reducible cation) loading, larger reduction extent  $\Delta\delta$  and probably larger solid-solid recovery
- Better thermodynamics - materials modification & new materials discovery

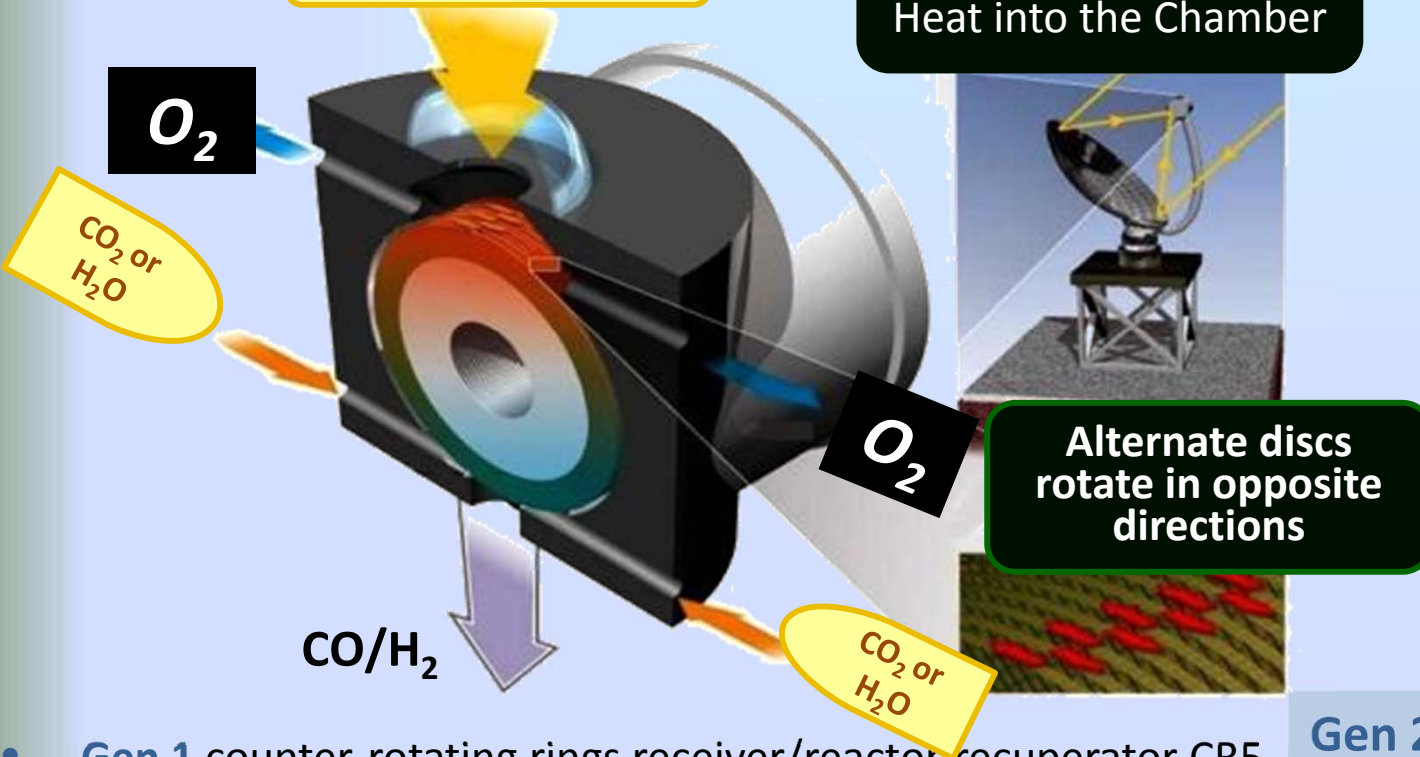




## Novel reactor designs to realize high efficiency design attributes: Sandia National Labs – Sunshine to Petrol Team

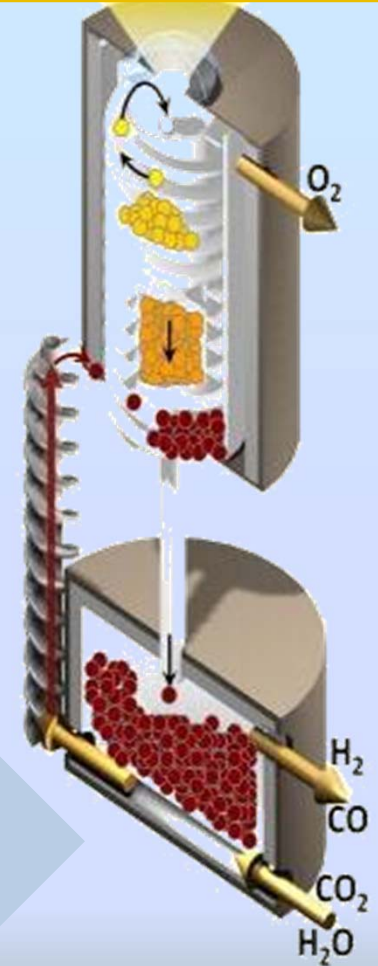
### Solar Heat

Mirrored Dish Tracks the Sun and Focuses Heat into the Chamber



Alternate discs rotate in opposite directions

### Solar Heat



**Gen 2:**  
packed bed  
particle reactor

Ermanoski & Siegel

- **Gen 1** counter-rotating rings receiver/reactor recuperator CR5
- Operational
- Continuous flow, Internal recuperation, product separation
- Diver and Miller inventors





LightSpeed Solutions

Secure Energy • Sustainable Fuels



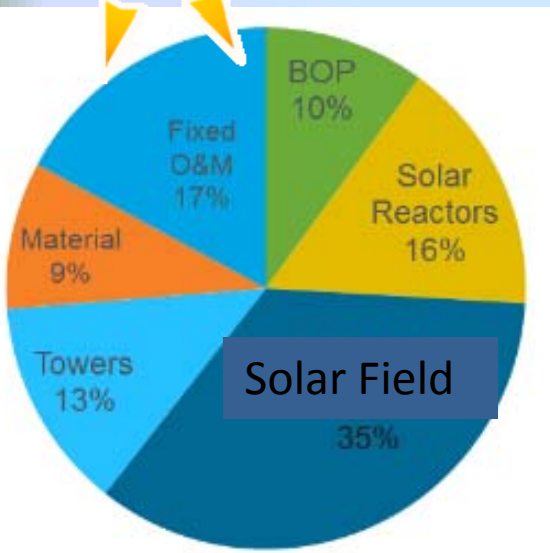
# Roadmap to efficiency, affordability and scalability

H<sub>2</sub>

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**ENERGY**

Energy Efficiency &  
Renewable Energy

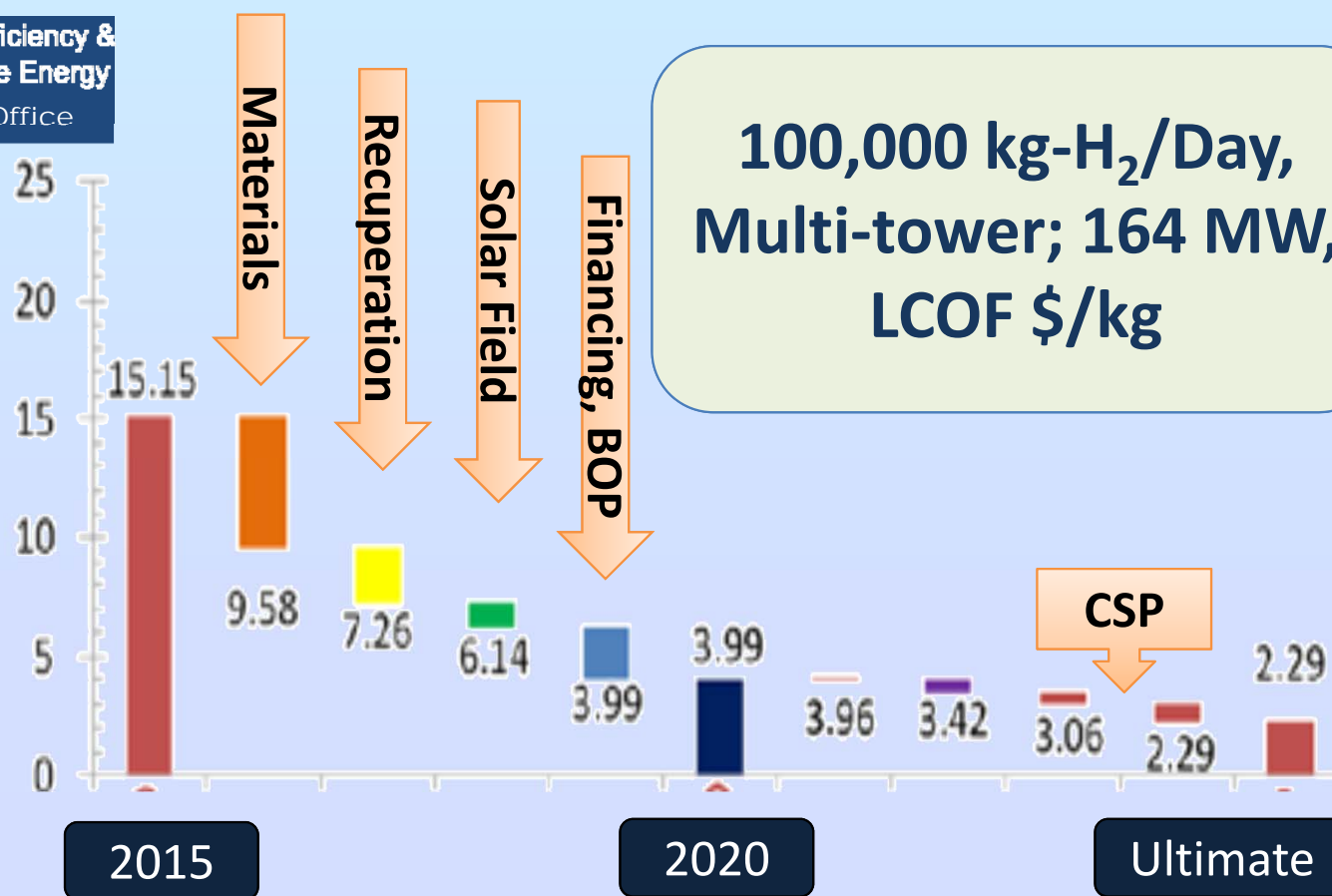
Fuel Cell Technologies Office



Solar Field

STCH

Solar-thermochemical



**Solar-to-hydrogen *conversion efficiencies* > 20-30% likely needed to meet cost targets and that is true if photo-electrochemical or Solar Thermochemical.**

Bucknell, ASU, Sandia Nat'l Labs





## 2nd GENERATION Reactor Concept Preserves Key Attributes And Mitigates Some Risks, But Brings In New Engineering Challenges

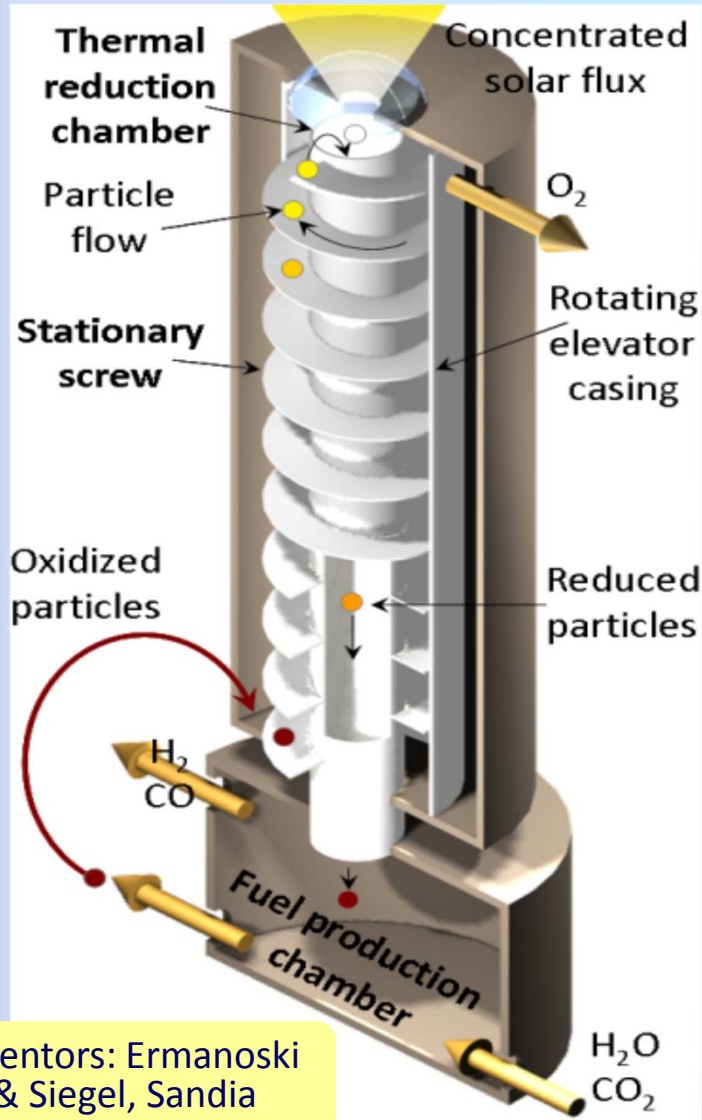
### Packed-bed particle reactor

#### Advantages

- Inherent pressure, temperature and product separation
- Small reactive particles
- Only particles are thermally cycled
- Easy material replacement
- Independent component optimization
- Can operate under vacuum thus no sweep gases

#### Disadvantages

- Particle conveyance
- Beam-down optics



Inventors: Ermanoski  
& Siegel, Sandia

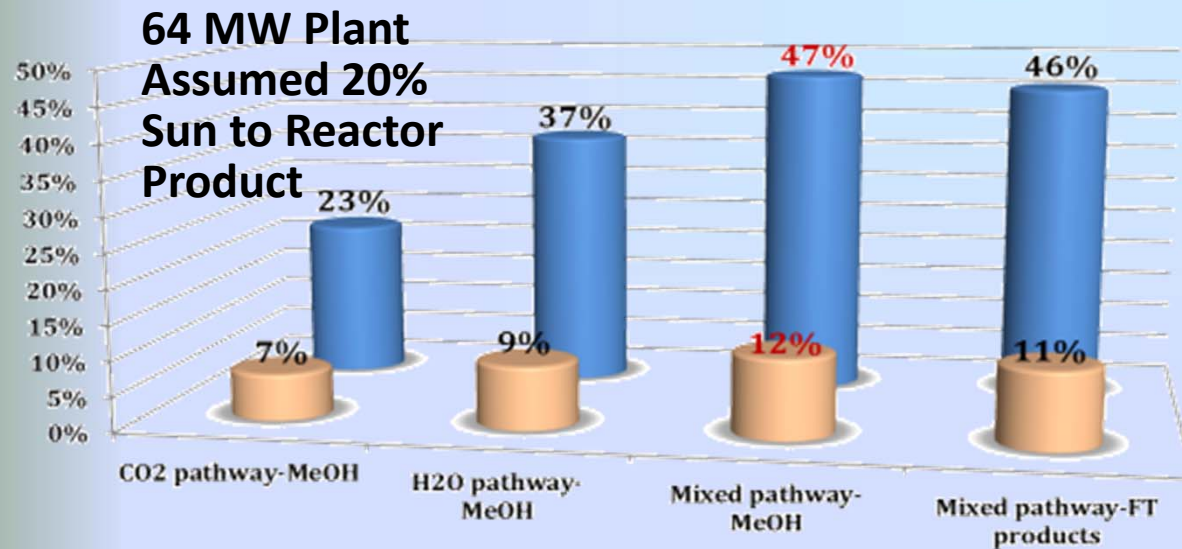
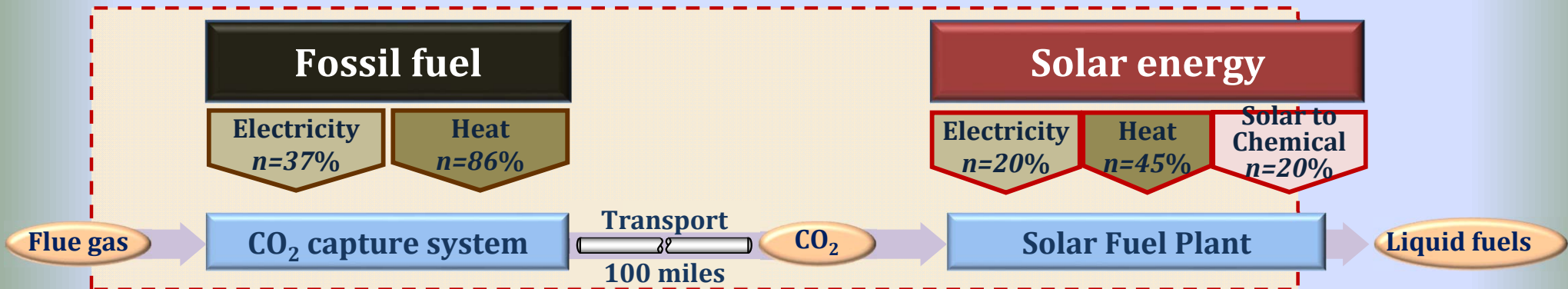
Ermanoski, Siegel, Stechel, JSEE, AUGUST 2013, Vol. 135





Sandia Nat'l Labs, U.WI, ASU

# A Baseline Solar Fuels Plant: Identifying Opportunities To Economic Viability And Scale



Primary energy efficiency – from solar energy

Process energy efficiency [=product heating value/(process energy+chemical energy)]

**1000 bpd ~70MW fuel  
~ 8 km<sup>2</sup> at target efficiency**

Kim, et al “Methanol production from CO<sub>2</sub> using solar-thermal energy: process development and techno-economic analysis” Energy Environ. Sci., 2011, 4, 3122.

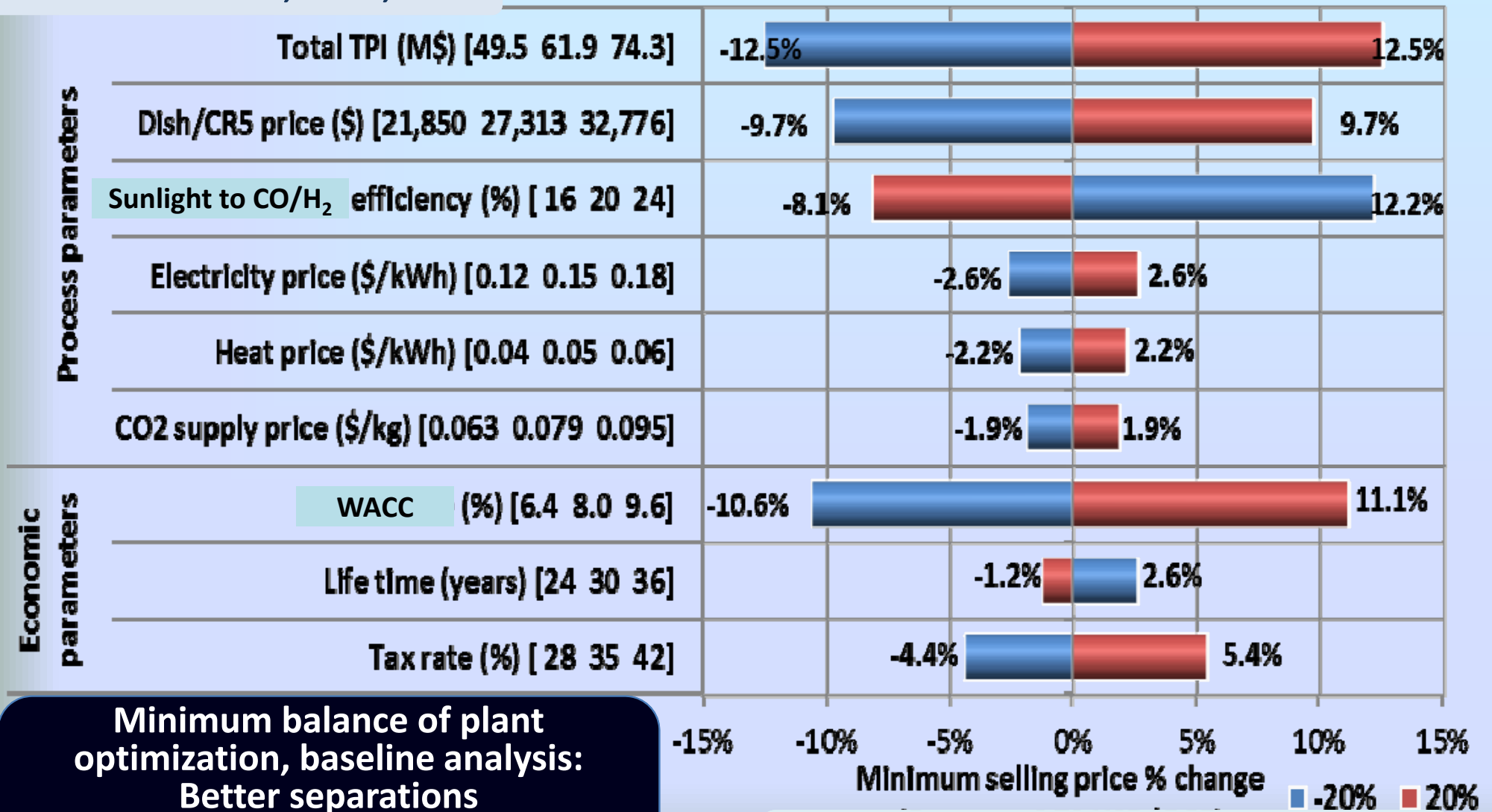
“Fuel production from CO<sub>2</sub> using solar-thermal energy: system level analysis” Energy Environ. Sci., 2012, 5, 8417.





Sandia Nat'l Labs, U.WI, ASU

## Preliminary economic evaluation: Sensitivity analysis



**Minimum balance of plant optimization, baseline analysis:**  
Better separations  
Heat integration  
One step syngas to fuel synthesis

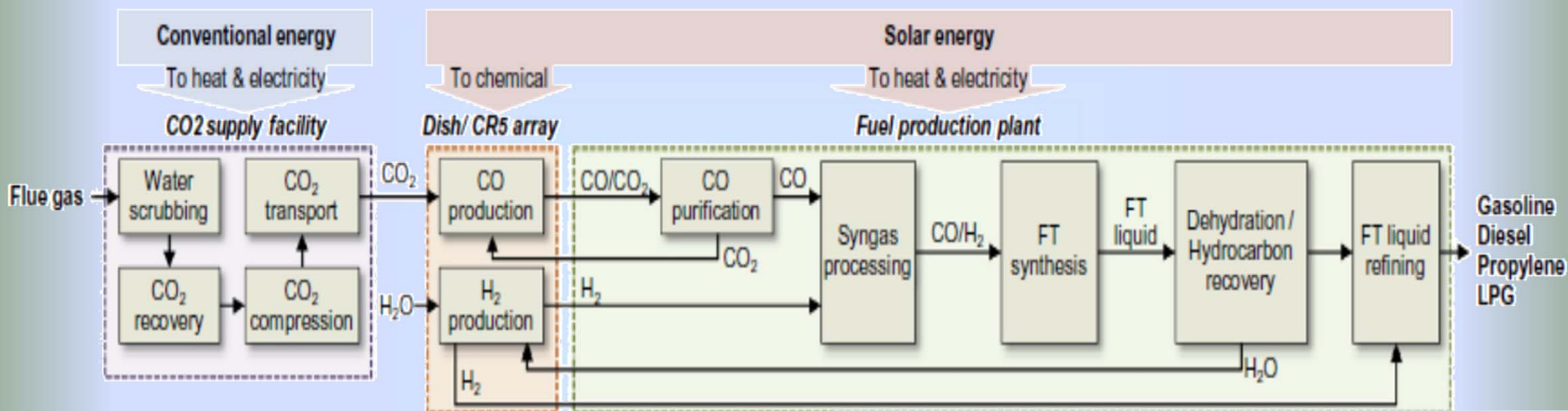
Base Case; \$312/bbl; \$6.73/GGE;  
\$51/GJ; Target <\$45/GJ





Sandia Nat'l Labs, U.WI, ASU

Life cycle analysis identifies most of the GHG footprint of production comes from capturing the CO<sub>2</sub>



- **Energy Efficient Electrochemical CO<sub>2</sub> capture and release**

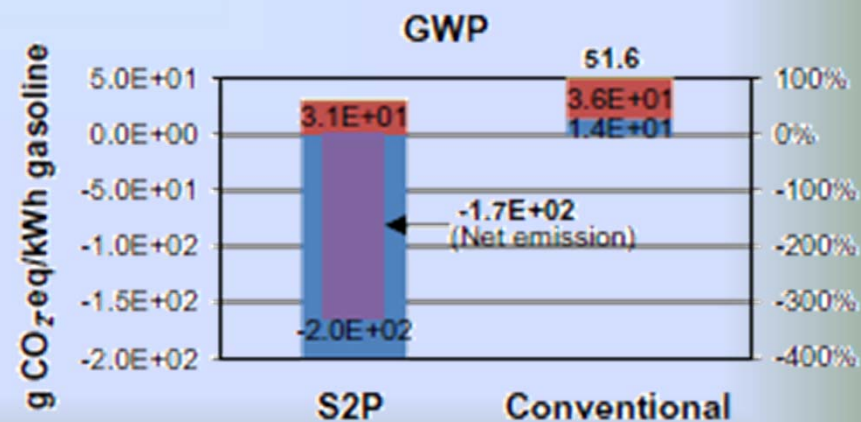
- DOE ARP Ae project: Consortium: ASU, Proton Onsite, University of Colorado

- **Redoing the Lifecycle analysis with a direct air capture front end**

- New ASU Center: Center for Negative Carbon Emissions and with Columbia Univ.

- **Two energy services – policy issues**

Jiyong Kim, James E. Miller, Christos T. Maravelias, Ellen B. Stechel, Applied Energy 111 (2013) 1089–1098







# High efficiency solar thermochemical reactor for hydrogen production

**Sandia National Laboratories**

**Dr. Anthony H. McDaniel (Principal Investigator)**

**Drs Ivan Ermanoski, James E Miller**

**Arizona State University**

**Profs. Ellen Stechel, Nathan Johnson**

**Bucknell University**

**Prof. Nathan Siegel**

**Colorado School of Mines**

**Profs. Ryan O'Hayre, Jianhua Tong**

**Stanford University**

**Prof. William Chueh**

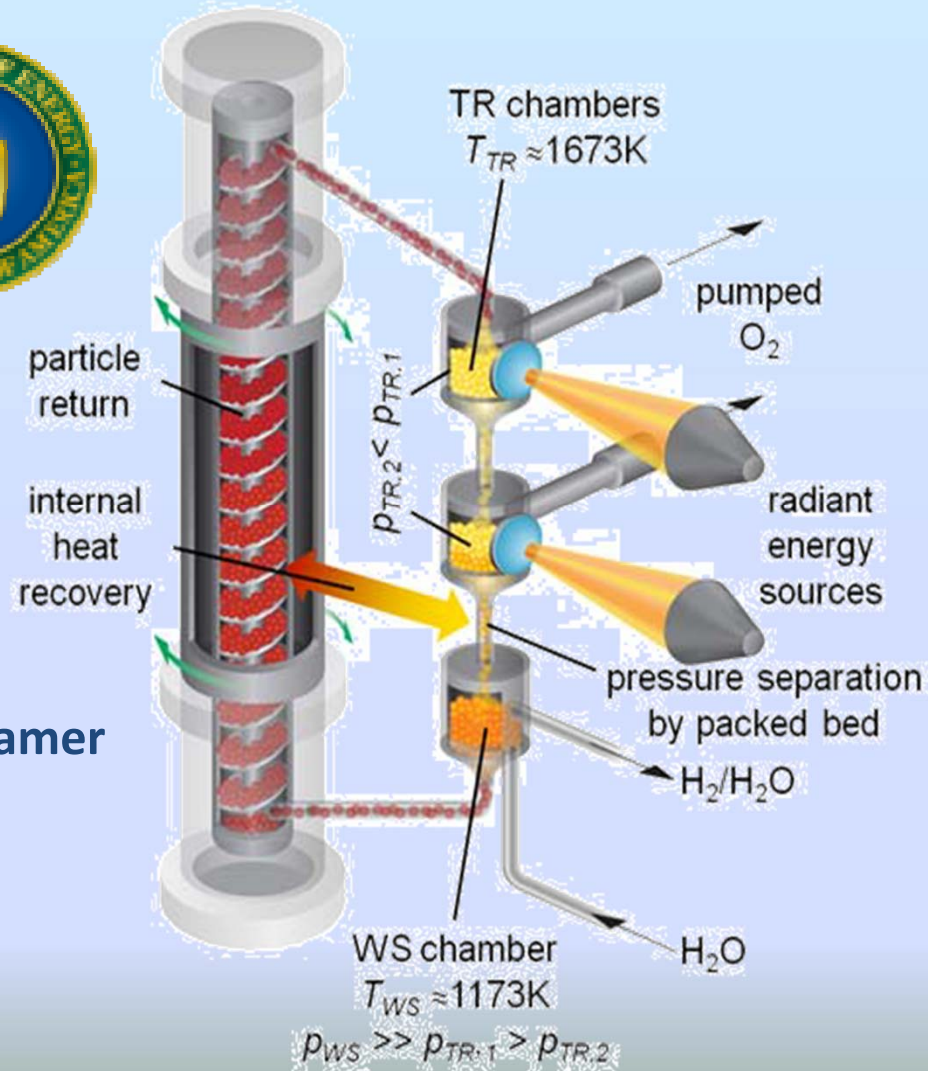
**German Aerospace Center (DLR)**

**Dr. Martin Roeb, Dr. Martina Neises-von Puttkamer**

**Dr. Stefan Brendelberger, Dr. Christian Sattler**

**Northwestern University**

**Prof. Chris Wolverton**







# Solar Thermochemical Storage For High Temperature Power Cycles

Concentrating Solar Power: Efficiently Leveraging Equilibrium Mechanisms for Engineering New Thermochemical Storage (**CSP: ELEMENTS**)

**Project Title:** High Performance Reduction/Oxidation Metal Oxides for Thermochemical Energy Storage (**PROMOTES**)

**Sandia National Laboratories**

Dr. James E. Miller (Principal Investigator)

Dr. Andrea Ambrosini

Dr. Clifford Ho

Dr. Eric Coker

**Georgia Institute of Technology**

Prof. Peter Loutzenhiser,

Prof. Sheldon Jeter

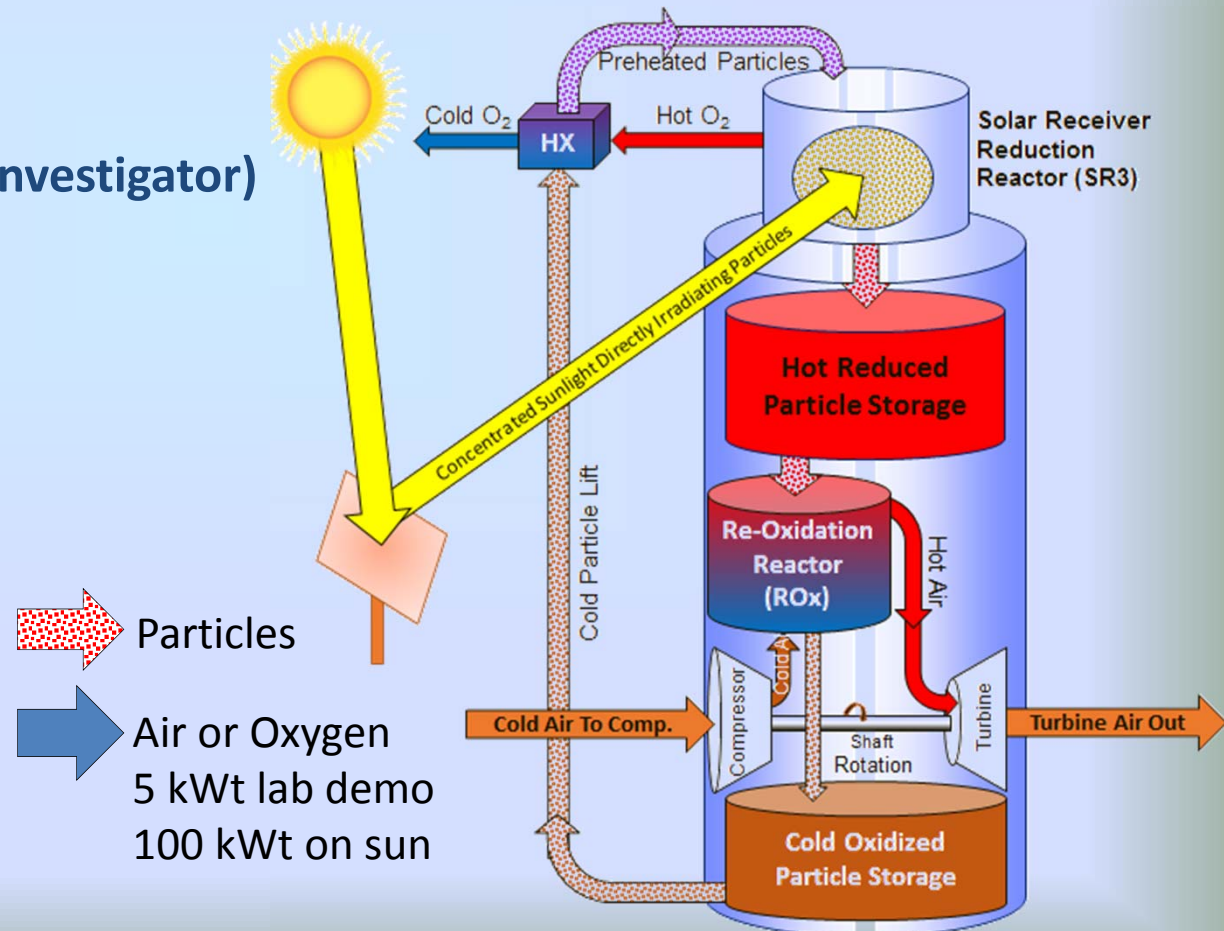
**Arizona State University**

Prof. Ellen B. Stechel

Prof. Nathan Johnson

**King Saud University**

Prof. Hany Al-Ansary





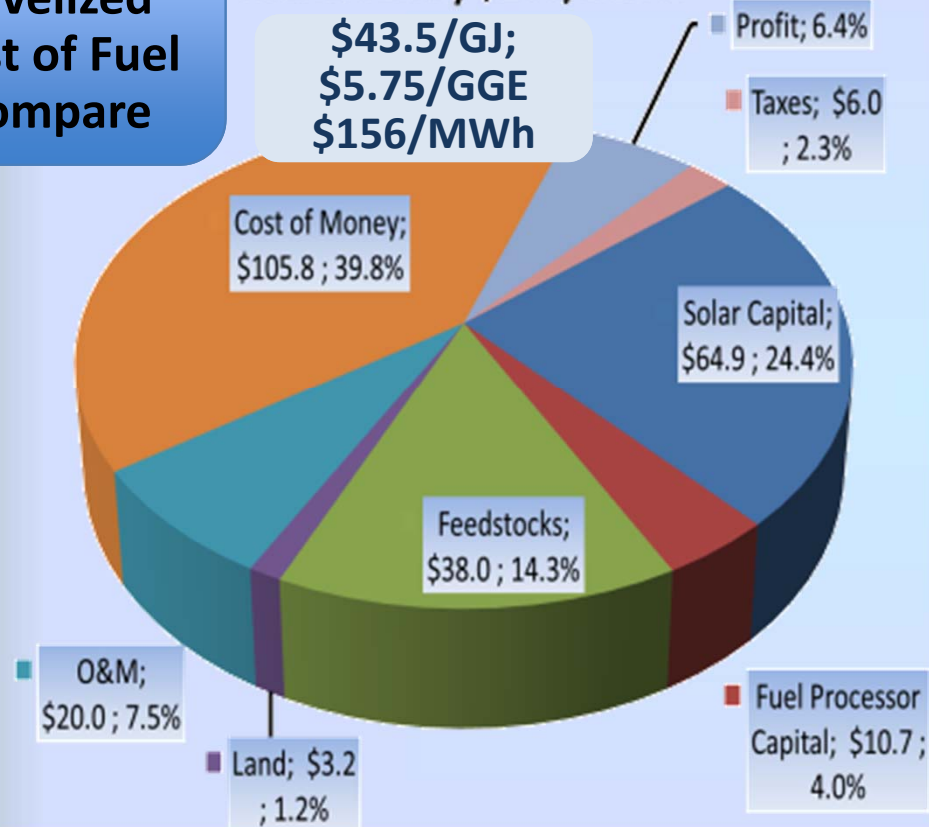


## Similar roadmap to liquid hydrocarbon affordability

**LCOF  
Levelized  
Cost of Fuel  
Compare**

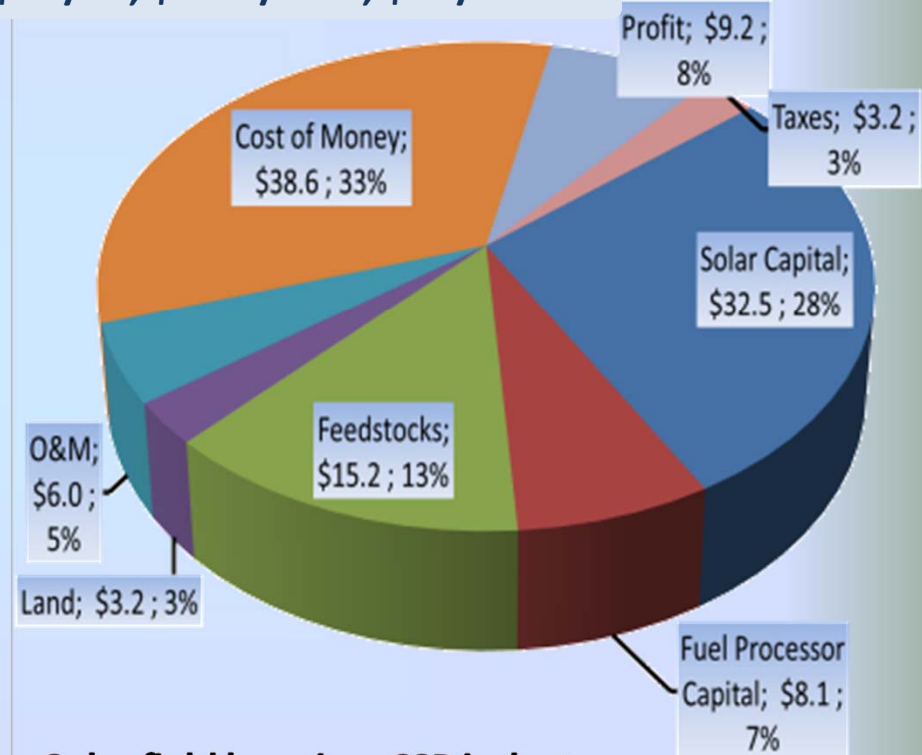
**Market Entry \$266/Barrel**

**\$43.5/GJ;  
\$5.75/GGE  
\$156/MWh**



**Market Evolved \$116/Barrel**

**\$19/GJ, \$2.50/GGE, \$68/MWh**



**Based on 12.5% end-to-end sunlight to fuel efficiency**

Ellen B. Stechel and James E. Miller "Re-energizing CO<sub>2</sub> to fuels with the sun: Issues of efficiency, scale, and economics" in press J. CO<sub>2</sub> Util. (2013), <http://dx.doi.org/10.1016/j.jcou.2013.03.008>.

- **Solar field learning: CSP industry**
- **Fuel processing learning: Distributed GtL, BtL**
- **Financing innovations for access to low cost of money**
- **Solar/Chemical interface: Learning from solar reforming and gasification, resolving storage issues**

**ASU & Sandia Nat'l Labs**





# Summary of popular material systems

## Fe<sup>2+</sup>/Fe<sup>3+</sup> systems:

- Deep reduction at 1400 °C.
- High redox capacity ( $\Delta\delta > 0.1$ ).
- Slow H<sub>2</sub>O oxidation kinetics.
- YSZ, ZrO<sub>2</sub>, Al<sub>2</sub>O<sub>3</sub> matrix required.

## Ce<sup>3+</sup>/Ce<sup>4+</sup> systems:

- Shallow reduction at 1500 °C.
- Low redox capacity ( $\Delta\delta < 0.08$ ).
- Fast H<sub>2</sub>O oxidation kinetics.
- Durable.

## TM<sup>2+</sup>/TM<sup>3+</sup>/TM<sup>4+</sup> perovskite systems:

- Deep reduction at 1400 °C.
- High redox capacity ( $\Delta\delta > 0.1$ ).
- Promising H<sub>2</sub>O oxidation kinetics.
- Vast material space!

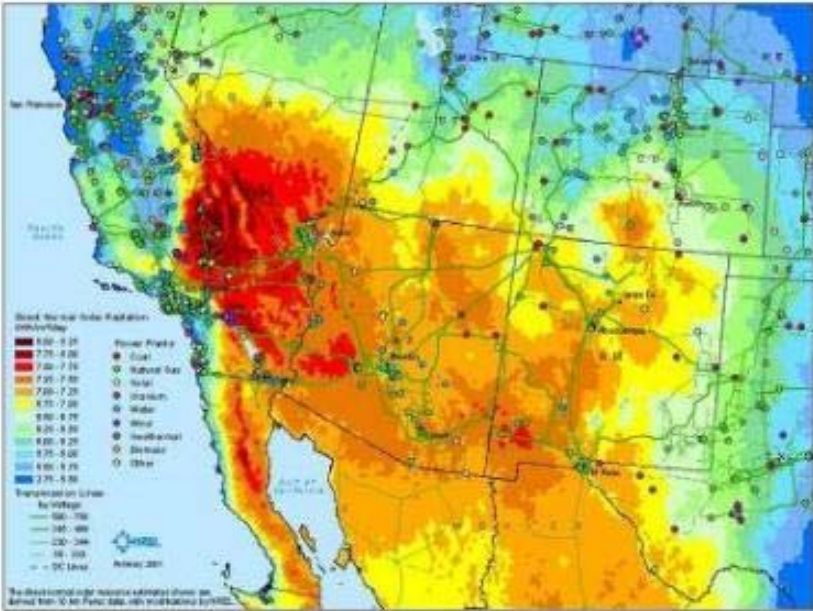
PROPERTY	FERRITE (MFeO <sub>x</sub> /ZrO <sub>2</sub> ) (MFeO <sub>x</sub> /Al <sub>2</sub> O <sub>3</sub> )	CERIA (CeO <sub>2</sub> ) Current State of the Art	PEROVSKITE (ABO <sub>3</sub> )	IDEAL
Redox Kinetics	<b>SLOW</b>	<b>FAST</b>	?	<b>FAST</b>
Capacity ( $\Delta\delta$ )	<b>HIGH</b>	<b>LOW</b>	<b>HIGH</b>	<b>HIGH</b>
T <sub>TR</sub> @ Reduction	<b>MED/HIGH</b>	<b>HIGH</b>	<b>LOW</b>	<b>LOW</b>
H <sub>2</sub> O/H <sub>2</sub> @ Oxidation	<b>MED</b>	<b>LOW</b>	?	<b>LOW</b>
Durability	<b>MED/HIGH</b>	<b>HIGH</b>	?	<b>HIGH</b>
Earth Abundance	<b>HIGH</b>	<b>LOW/MED</b>	<b>HIGH</b>	<b>HIGH</b>





## Consider the scale at 12.5%

- Global 5.0 mbpd aviation fuels or the equivalent of 350 GW energy flux (2009) and growing
  - ~40 billion m<sup>2</sup> land area
- Global 88.3 mbpd petroleum consumption or the equivalent of 6.3 TW energy flux (2011) and growing
  - ~700 billion m<sup>2</sup> < 0.5% global land area



Filters applied (Resource analysis by NREL and SNL):

- Sites > 6.75 kwh/m<sup>2</sup>/day – 280 Watt/m<sup>2</sup> - ~2450 kWh/m<sup>2</sup>/yr
- Exclude environmentally sensitive lands, major urban areas,
- Remove land with slope > 1%.
- Assumes 25% packing density
- Only contiguous areas > 10 km<sup>2</sup> (675 MW<sub>primary</sub>) sufficient for ~1200 boe/day **(at 12.5% sunlight to fuel efficiency)**

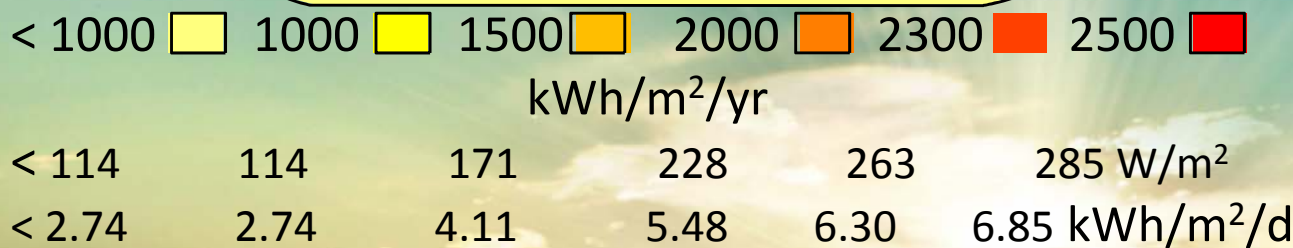
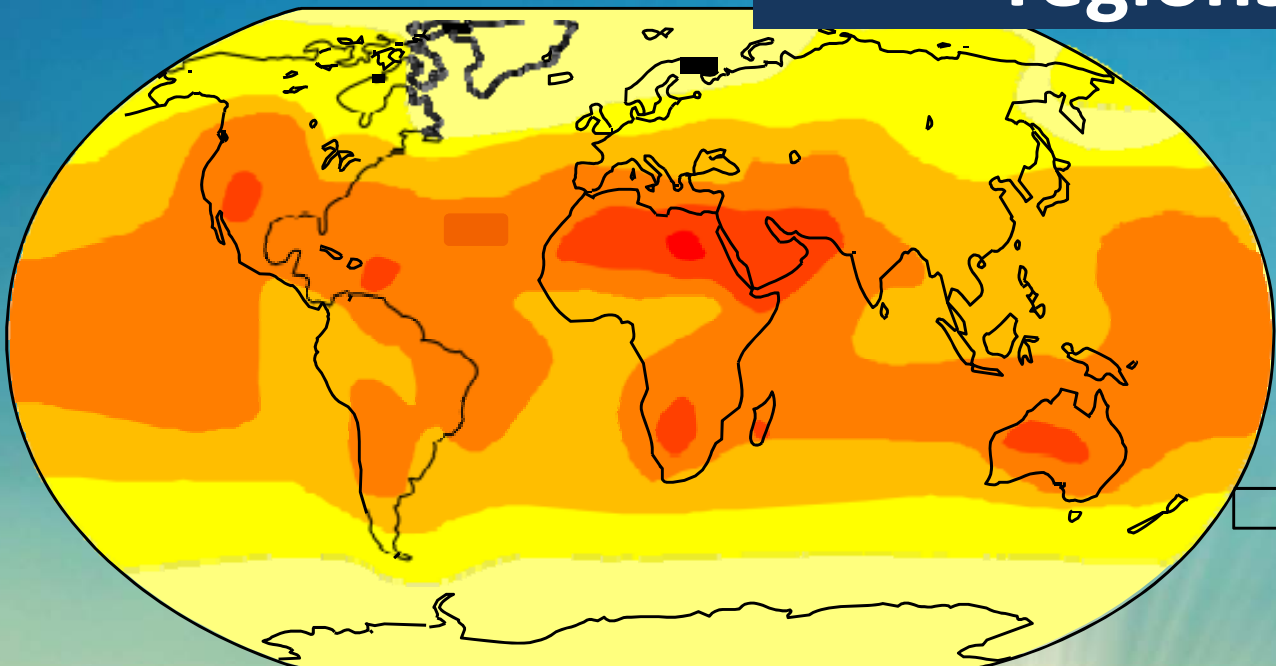
State	Land Area (10 <sup>9</sup> m <sup>2</sup> )	Solar Capacity (TW)	Fuel Capacity (GW)	(mb/d)
AZ	49.9	3.37	421	5.9
CA	17.7	1.20	150	2.1
CO	5.5	0.37	46	0.7
NV	14.5	0.98	122	1.7
NM	39.3	2.65	331	4.7
TX	3.0	0.20	25	0.4
UT	9.2	0.62	78	1.1
<b>Total</b>	<b>139.2</b>	<b>9.39</b>	<b>1,174</b>	<b>16.6</b>

139 billion m<sup>2</sup> is 1.5% of total U.S. land  
Similar to transportation infrastructure





## Great potential in a number of regions in the world\*



**~ 25000 TW on land**  
**~ 600 TW exploitable solar or ~2.5% of land area**  
**For Concentrating Solar, Probably >2400 kWh/m<sup>2</sup>/yr**

**Australia ~43 TW**  
**(>600 mbpd)**

**Middle East ~14 TW**  
**(190 mbpd)**

**Africa ~73 TW (1030**  
**mbpd)**

**SW United States**  
**~2.7 TW (38 mbpd)**

- Screened data from Trieb, et al SolarPACES 2009, Berlin

**If Land Utilization 12.5%**  
**× 25% = ~ 3.1%**